

### NG Energy International Corp. (GASX-V)

## Significant Increase to Natural Gas Price on the Horizon

Following a recent string of positive news releases, GASX provided an update on its production and an expected contract for natural gas sales at its Maria Conchita Block in northern Colombia.

The biggest revelation was the expectation that the company will sign a new natural gas sales contract for the Maria Conchita Block in December 2023 that is to cover the ensuing 3-5 years. GASX expects pricing to be in the range of US\$7.50-US\$8.00 per mmbtu, which would be one of the highest contracted prices we have seen anywhere and compares to the current NYMEX price of approximately US\$3.00/mmbtu. Details of this pending deal are being fleshed out but would replace the LOI that GASX signed earlier this year for US\$5.08/mmbtu.

On the production side, the Aruchara-1 well at Maria Conchita has maintained its recent production levels at approximately 6-7 mmcf/d (gross). The Aruchara-3 well is currently being completed and tied-in and should be on-stream next month. At that time, production at Maria Conchita should increase to 15 mmcf/d and eventually to 20 mmcf/d (facility capacity). Those are gross figures; GASX has an 80% WI at Maria Conchita.

We have revised our forecasts to reflect updated volume projections from Maria Conchita along with the much higher pricing expected under the new contracts. The big impact is to our 2024 numbers with the result being a 28% increase to our 2024 FFO forecast to US\$40.3 million (US\$0.32/share FD). Note that we are modeling the lower end of the aforementioned range of pricing at Maria Conchita and have not included the price increase for the SINU-9 Block. As such, there may be significant upside to our forecasts if the realized price at Maria Conchita reaches US\$8.00/mmbtu and/or if GASX is able to sign contracts for the sale of SINU-9 gas in the similar range.

**Conclusion & Recommendation**: GASX appears to have several inflection points on the horizon as it ramps up production at Maria Conchita, adds initial production from SINU-9 and begins to receive much higher natural gas prices for its production. With first positive FFO expected this quarter, GASX's EV/DACF multiple falls from 24.0x in Q4/23 to 5.2x in Q1/24, to 2.2x for Q2+Q3/23, to only 1.8x based on our revised Q4/24 forecasts. We maintain our price target of \$1.80, which is derived from a combination of our Risked Exploration NAV and a 3.5x EV/DACF multiple of our 2024 forecasts. We maintain our Buy rating.

New Gas	sales	Contra	CT	
Buy (unch)		\$1.80	(unch)	
Recent/Closing Price		\$0	.90	
2-month Target Price		\$1	.80	
Potential Return		100%		
2 Week Price Range		\$0.54 - \$1.33		
stimates				
YE: Dec 31	FY22A	FY23E	FY24E	
Oil & Liquids (bbl/d)	0	4	10	
Nat. Gas (mmcf/d)	0.8	6.4	35.0	
Total (boe/d)	135	1,079	5,840	
Revenue (US\$M)	\$1.8	\$12.8	\$81.1	
EBITDA (US\$M)	(\$3.0)	\$2.3	\$44.8	
/aluation				
YE: Dec 31		FY23E	FY24E	
EV/EBITDA		48.5x	2.1x	
EV/BOEPD		\$137,591	\$21,697	
P/E		neg	6.0x	
tock Data				
Shares Outstanding				
Basic		127.3		
Fully Diluted (pro forma)		332.2		
Market Cap (C\$M)				
Basic		\$114.6		
Fully Diluted		\$298.9		
Q2/23 Net Debt (C\$M)		\$16.0		
interprise Value (C\$M)		\$130.6		
About	the Com	pany		
Energy is engaged in natural in Colombia. Head				
All prices in C\$	unless ot	herwise state	d	
	Performo			
18 1.4			1.4	
16 1.3 14 1.2		M	1.3	
12 1.1		/ '\	\	
8 0.9		}	0.9	
6 0.8	A	~/	0.8	



# **Operating & Financial Summary**

NG ENERGY INTERI	NOITAN	AL COR	P.		Recommendation:	BUY	Targ	get price:	\$1.80
SHARE INFORMATION					VALUATION		2022A	2023E	2024E
Price				\$0.90	EV/EBITDA			48.5x	2.1x
Shares O/S – basic (mm)				127.3	EV/DACF			-95.3x	2.2x
Shares O/S – float (mm)				75.0	P/CF (diluted)			-19.1x	2.9x
Shares O/S – f.d. (mm)				332.2	P/E			neg	7.9x
Market cap (C\$mm)				\$115	EV/production (\$/boe/d)			\$137,591	\$21,697
Enterprise value (C\$mm)				\$131					·
52-week range			\$1.3	33 - \$0.54	Price/ PDP NAV		146%		
Total projected return				100%	Price/ 1P NAV		135%		
					Price/ 2P NAV		125%		
COMMODITY PRICES	2021A	2022A	2023E	2024E	NETBACKS (US\$/boe)	2021A	2022A	2023E	2024E
Brent (US\$/bbl)	\$70.84	\$98.94	\$83.62	\$93.50	Revenue (incl. hedging)	-	\$35.89	\$32.38	\$38.06
Colombia gas (US\$/mcf)	\$5.00	\$5.49	\$5.37	\$6.33	Royalties	-	(\$6.41)	(\$5.51)	(\$6.85)
Fx (C\$/US\$)	\$0.80	\$0.77	\$0.75	\$0.76	Operating & Trans	=	<u>(\$10.39)</u>	<u>(\$7.39)</u>	<u>(\$7.51)</u>
					Operating Netback	-	\$19.09	\$19.48	\$23.69
PRODUCTION (In In I	2021A	2022A	2023E	2024E	G&A	-	(\$79.98)	(\$13.60)	(\$2.65)
Oil & Liquids (bbl/d)	0	0	4	10	Interest	-	(\$37.69)	(\$16.18)	(\$1.66)
Natural Gas (mmcf/d)	<u>0.0</u> <b>0</b>	<u>0.8</u>	<u>6.4</u>	35.0 5.940	Other  Cash Flow Netback	<u>-</u>	\$0.00 (\$00.57)	\$0.00 (\$10.30)	\$0.00
boe/d (6:1)		135	1,079	5,840		-	(\$98.57)	(\$10.30)	\$19.38
% Liquids	n.a.	0%	0%	100%	DD&A	-	(\$20.74)	(\$17.97)	(\$10.00)
Decel allow One III			7000	4.4107	Stock based compensation	-	(\$37.81)	(\$0.25)	(\$0.09)
Production Growth	n.a.	n.a.	700%	441%	Other non-cash	-	(\$48.13)	(\$0.34)	(\$0.28)
Prod Growth Per Share	n.a.	n.a.	686%	434%	Deferred tax	=	<u>\$12.18</u>	\$1.53	(\$1.71)
FINANCIAL (US\$mm)	2021A	2022A	2023E	2024E	Earnings Netback	-	(\$202.54)	(\$32.15)	\$6.83
Revenue	0.0	1.8	12.8	81.1	RESERVES (mmboe)		2020A	2021A	2022A
Royalties	0.0	(0.3)	(2.2)	(14.6)	PDP		-	-	1.0
Operating & Trans	0.0	(0.5)	(2.9)	(16.0)	Proved (1P)		2.0	2.1	3.6
G&A	(3.8)	(3.9)	(5.4 <u>)</u>	(15.7)	Proved + Probable (2P)		4.3	4.6	6.6
EBITDA	(3.8)	(3.0)	2.3	44.8	Trovod Trobable (21)		1.0	1.0	0.0
Interest	(0.6)	(1.9)	(6.4)	(3.5)	PDP NAV BT (US\$/basic share)		\$0.55	\$0.29	\$0.62
DD&A	(0.0)	(1.0)	(7.1)	(21.3)	1P NAV BT (US\$/basic share)		\$0.74	\$0.41	\$0.67
Taxes	0.0	0.6	0.6	(3.6)	2P NAV BT (US\$/basic share)		\$1.04	\$0.41	\$0.72
Other	(2.3)	(4.2)	(0.2)	(3.8) (0.8)	2F NAV BI (03\$/basic stiale)		\$1.04	φυ.οι	φ0.72
Net Income	(\$6.7)	(\$10.0)	(\$12.7)	\$14.6	CAPITAL EFFICIENCIES	2020A	2021A	20224	3-yr WAvg
Nei income	(30.7)	(\$10.0)	(\$12.7)	\$14.0				_	
FF() (mama)	(\$ A A)	(¢ = 2)	(\$ / 0)	¢ 40 2	PDP FD&A (US\$/boe)	n.a.	n.a.	\$30.66	\$40.68
FFO (mm)	(\$4.4)	(\$5.3)	(\$6.0)	\$40.3	PDP Op. Recycle Ratio	n.a.	n.a.	0.6x	0.6x
FFOPS (basic)	(\$0.04)	(\$0.04)	(\$0.05)	\$0.32	PDP CF Recycle Ratio	n.a.	n.a.	n.a.	n.a.
FFOPS (diluted)	(\$0.04)	(\$0.04)	(\$0.05)	\$0.32	OD 5D 0 A (110¢ (12 - 2 - 1)	£1.00	¢17.00	¢15.40	¢0.74
	(40.01)	(40.00)	(40.40)		2P FD&A (US\$/boe)	\$1.92	\$17.93	\$15.42	\$8.74
EPS Fully Diluted	(\$0.06)	(\$0.08)	(\$0.10)	\$0.11	2P Op. Recycle Ratio	n.a.	n.a.	1.2x	2.9x
								n.a.	n.a.
Not Dobt	(\$2.2)	¢1.0	¢oe o	<b>40 0</b>	2P CF Recycle Ratio	n.a.	n.a.	n.a.	
Net Debt	(\$3.3)	\$1.8	\$25.8	\$8.9	,				
D/CF - trailing	0.7x	NA	NA	\$8.9 0.2x	2023 QUARTERLY FORECASTS	Q1A	Q2A	Q3E	Q4E
D/CF - trailing D/CF - forward					2023 QUARTERLY FORECASTS Liquids (bbl/d)	<b>Q1A</b> 0	<b>Q2A</b> 5	<b>Q3E</b> 5	<b>Q4E</b> 7
D/CF - trailing D/CF - forward	0.7x	NA	NA		2023 QUARTERLY FORECASTS Liquids (bbl/d) Natural Gas (mmcf/d)	<b>Q1A</b> 0 4.5	<b>Q2A</b> 5 5.7	<b>Q3E</b> 5 5.8	<b>Q4E</b> 7 9.8
D/CF - trailing D/CF - forward Debt capacity (mm)	0.7x 0.6x	NA 0.0x	NA 0.4x	0.2x	2023 QUARTERLY FORECASTS Liquids (bbl/d)	<b>Q1A</b> 0	<b>Q2A</b> 5	<b>Q3E</b> 5	<b>Q4E</b> 7
D/CF - trailing D/CF - forward Debt capacity (mm)  CAPITAL PROGRAM	0.7x 0.6x	NA 0.0x <b>2022A</b>	NA 0.4x <b>2023E</b>	0.2x 2024E	2023 QUARTERLY FORECASTS Liquids (bbl/d) Natural Gas (mmcf/d) Total (boe/d)	Q1A 0 4.5 752	<b>Q2A</b> 5 5.7 950	<b>Q3E</b> 5 5.8 965	9.8 1,640
D/CF - trailing D/CF - forward Debt capacity (mm)  CAPITAL PROGRAM Total Capex (US\$mm)	0.7x 0.6x 2021A \$5	NA 0.0x 2022A \$31	NA 0.4x <b>2023E</b> \$18	0.2x 2024E \$24	2023 QUARTERLY FORECASTS  Liquids (bbl/d)  Natural Gas (mmcf/d)  Total (boe/d)  EBITDA (US\$MM)	Q1A 0 4.5 752 -\$0.3	950 \$0.5	965 \$0.4	9.8 1,640 \$1.7
D/CF - trailing D/CF - forward Debt capacity (mm)  CAPITAL PROGRAM	0.7x 0.6x	NA 0.0x <b>2022A</b>	NA 0.4x <b>2023E</b>	0.2x 2024E	2023 QUARTERLY FORECASTS Liquids (bbl/d) Natural Gas (mmcf/d) Total (boe/d)	Q1A 0 4.5 752	<b>Q2A</b> 5 5.7 950	<b>Q3E</b> 5 5.8 965	9.8 1,640

Source: Company reports, Beacon Securities Limited



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As of September 30, 2023	#Stocks	Distribution	I
BUY	73	77.7%	BUY
Speculative Buy	16	17.0%	Speculative Buy
Hold	1	1.1%	Hold
Sell	0	0.0%	Sell
Under Review	4	4.3%	Under Review
Tender	0	0.0%	Tender
Total	94	100%	1

Total 12-month return expected to be > 15%Potential 12-month return is high (> 15%) but given elevated risk, investment could result in a material loss Total 12-month return is expected to be between 0% and 15% Total 12-month return is expected to be negative

Clients are advised to tender their shares to a takeover bid or similar offer

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